



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: _ Complete: X Exploration: _

Inspection Date & Time: September 29, 1999, 1:00 to 3:30 PM

Date of Last Inspection: August 17, 1999

Mine Name: Wellington Preparation Plant County: Carbon Permit Number: ACT/007/012

Permittee and/or Operator's Name: Nevada Electric Investment Company (NEICO)

Business Address: c/o Mt. Nebo Scientific, Box 337, Springville, UT

Type of Mining Activity: Underground _ Surface _ Prep. Plant X Other _

State Official(s): Paul Baker

Company Official(s): Patrick Collins representing NEICO and Vicky Miller representing Covol

Federal Official(s): None

Weather Conditions: Clear, 60's

Existing Acreage: Permitted- 1700 Disturbed- 392 Regraded- 1.5 Seeded- 1.5 Bonded- 744

Increased/Decreased: Permitted- 0 Disturbed- 0 Regraded- 0 Seeded- 0 Bonded- 0

Status: Exploration/ X Active/ Inactive/ Temporary Cessation/ Bond Forfeiture

Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4th Quarter-April, May, June)_(date)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

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PERMIT NUMBER: ACT/007/004

DATE OF INSPECTION: September 29, 1999

(Comments are Numbered to Correspond with Topics Listed Above)

1. Permits, Change, Transfer, Renewal, Sale

On September 21, 1999, the Division returned the permit transfer application it received from WCP Development in March 1999. A deficiency letter was sent April 27, 1999, and the \$3 million bond was returned June 21, 1999. The Division returned the transfer application because it had received no recent correspondence to correct the problems in the bond or the transfer application.

Amendment 99C is intended to delete a portion of the permit area that has never been disturbed by mining. The Division received the original amendment July 1, 1999, and revised versions on July 19 and September 13, 1999. On September 20, 1999, the Division requested additional information about the permit and disturbed area acreages and the legal description of the area. This information is due back on October 11, 1999.

Amendment 99B was submitted primarily to satisfy the requirements of violation N98-41-5-1, and the violation was terminated July 9, 1999. However, the amendment contained a deficiency relating to coal and/or coal refuse that still needed to be addressed. In a letter dated August 5, 1999, the Division asked for a response by August 24, 1999. According to Mr. Collins, he received the August 5 letter on August 20 and responded August 23 with a request for additional time to respond. The Division did not have a copy of the August 23 letter in the files, so an extension was never given. I received a fax copy of this letter October 4, 1999, and the Division intends to extend the deadline until about November 1, 1999.

On August 10, 1999, the Division received information for the permit renewal, and on September 20, 1999, the Division responded with a letter indicating certain parts of the renewal application were not complete. When these problems are rectified, NEICO can begin advertising the permit renewal.

4. Hydrologic Balance

a. Diversions

The ditch on the south side of the slurry pipeline road is piping again. This is a common maintenance problem, but the silt fence below this area would have treated any runoff.

The outlet of the process water overflow pipe was nearly plugged, but this culvert is for process water and not runoff control. It should still be cleaned, though.

11. Contemporaneous Reclamation

The slurry pipeline and associated road have not been used in several years, and the pipeline has been taken down. I see no reason the permittee should not finish reclamation in this area.

Copy of this Report:

Mailed to: James Fulton (OSM), Patrick Collins (NEICO/Mt. Nebo Scientific)

Given to: Pamela Grubaugh-Littig (DOGM)

Inspector's Signature: 

Paul B. Baker #41

Date: October 5, 1999